

Renewable energy policy database and support – RES-LEGAL EUROPE

National profile: Bulgaria

Client: DG Energy

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RES-E support schemes

Summary of support schemes

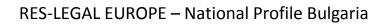
Overview	In Bulgaria, electricity from renewable sources is mainly promoted through a feed-in tariff. Producers of electricity from renewable sources are contractually entitled against the grid operator to the purchase and payment of electricity at a guaranteed price. The feed-in tariff may not be received on top of other incentives. Furthermore, the OP Competitiveness also provides subsidies for renewable energy projects	
Summary of support system	Feed-in tariff. The Energy from Renewable Sources Act (ERSA) is the statutory basis for the feed-in tariff, which is the main element of the Bulgarian support system. The ERSA also establishes an obligation to purchase and dispatch electricity from renewable sources. Subsidy. The Operational Programme "Development of the Competitiveness of the Bulgarian Economy" by the European Regional Development Fund (ERDF) grants subsidies for investments related to the generation of electricity from renewable sources.	
Technologies	In general, all renewable energy generation technologies are eligible for the feed-in tariff and the subsidy.	
Statutory provisions	 ERSA (Закон за енергията от възобновяеми източници – Energy from Renewable Sources Act) Energy Act (Закон за енергетиката) VE (Наредба за регулиране на цените на електрическата енергия – Ordinance on the Pricing of Electric Power) Resolution No. C-19 (Решение № Ц-18 на Държавната комисия за енергийно и водно регулиране – Price decision by the Bulgarian regulatory authority) Operational programme - 2007-2013 - Development of the Competitiveness of the Bulgarian Economy (Оперативната програма "Развитие на конкурентоспособността на българската икономика 2007-2013 г.") 	













Basic information on legal sources

Name of legal source (original language)	Закон за енергията от възобновяеми източници	Закон за енергетиката	Наредба за регулиране на цените на електрическата енергия
Full name			
Name (English)	Energy from Renewable Sources Act	Energy Act	Ordinance on the Pricing of Electric Power
Abbreviated form	ERSA	Energy Act	VE
Entry into force	03.05.2011	09.12.2003	02.03.2004
Last amended on	05.04.2012	21.06.2011	31.07.2007
Future amendments			
Purpose	The act promotes the development and increased use of renewable energy and regulates the introduction of environmentally sound energy technologies and their access to the grid.	The act regulates the connection of plants to the grid, the generation and transmission of electricity and the pricing of these services in Bulgaria. Furthermore, the act stipulates provisions for the regulatory authority for energy.	The ordinance prescribes the methods to be used to regulate the pricing of energy and establishes standard procedures for the calculation of prices and for requests for information on fees.
Relevance for renewable energy	This act regulates the access of electricity from renewable sources to the grid and	This act regulates the access of electricity from renewable sources to the grid and	This ordinance authorises regulatory authority DKER to regulate the prices for













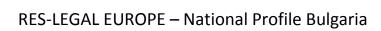
	establishes a price regulation scheme to promote electricity from renewable sources.	contains provisions for the support of electricity from renewable sources.	electricity from renewable sources exported to the grid.
Link to full text of legal source (original language)	http://dv.parliament.bg/DVWeb/showMa terialDV.jsp?idMat=48899 Amendment: dv.parliament.bg/DVWeb/showMaterialD V.jsp?idMat=63208	http://lex.bg/laws/ldoc/2135475623	http://www.dker.bg/files/DOWNLOAD/or dinance_electro.pdf
Link to full text of legal source (English)	http://res- legal.de/fileadmin/translations/Bulgaria_ EE-Gesetz_Eng.doc This translation does not include the last amendment of the act.		http://www.dker.bg/files/DOWNLOAD/ordinance_electro_en.pdf The English translation does not provide information on the latest amendment of the Act.













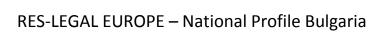
Name of legal source (original language)	Решение № Ц-19 на Държавната комисия за енергийно и водно регулиране	Оперативната програма "Развитие на конкурентоспособността на българската икономика 2007-2013 г.")	
Full name			
Name (English)	Resolution No. C-19 of the national regulatory authority DKER of 28.06.2012	Operational Programme "Development of the Competitiveness of the Bulgarian Economy"	
Abbreviated form	Resolution No. C-19	OP Competitiveness	
Entry into force	28.06.2012	01.09.2007	
Last amended on			
Future amendments	Every year in late June, the regulatory authority for energy adopts a resolution on the electricity prices.		
Purpose	The price decision sets the prices for electricity from renewable sources.	This document establishes a framework to implement the Operational Programme Competitiveness	
Relevance for renewable energy	The resolution promotes, among other things, renewable energy.	The Operational Programme Competitiveness subsidises, among other things, renewable energy projects.	













Link to full text of legal source (original language)	http://www.dker.bg/files/DOWNLOAD/res-c019-12.pdf	http://www.opcompetitiveness.bg/images/module3/73 20opcompetitiveness bg september2007.pdf	
Link to full text of legal source (English)		http://www.mi.government.bg/library/index/dow nload/lang/bg/fileId/285	











Further information

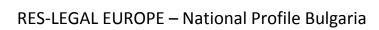
Institution (name)	Website	Name of contact person (optional)	Telephone number (head office)	E-mail (optional)
Министерство на икономиката, енергетиката и туризма на Републиката България – Bulgarian Ministry of Economy, Energy and Tourism=	http://www.mi.government.bg/bg/themes-c186.html		+359 2 940 7001	e- docs@mee.govern ment.bg
Министерство на земеделието и храните — Ministry of Agriculture and Food	http://www.mzh.government.bg/mzh/bg/Home.aspx		+ 359 298 511 858	press@mzh.govern ment.bg
Държавна комисия за енергийно и водно регулиране (ДКЕР) – State Energy and Water Regulatory Commission	http://www.dker.bg/index.php		+359 293 596 28	dker@dker.bg
Агенция за устойчиво енергийно развитие (АУЕР) — Sustainable Energy Development Agency	http://www.seea.government.bg/index.php?lang=bg		+ 359 291 540 10	office@seea.govern ment.bg













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Bulgarian Chamber of Industry				
and Commerce (AHK)				











Support schemes

Subsidy (OP Competitiveness)

Abbreviated form of legal source(s)	OP Competitiveness	
Summary	financed by the European Regional Development F According to the Bulgarian NREAP, around € 66.5 programming period 2007-2013. Under Priority Axis 2.1 (Improvement of technologapplication for investments related to the generation of the scheme provides co-financing to eligible costs	e Competitiveness of the Bulgarian Economy" (OP Competitiveness) is fund (ERDF), which also provides support for renewable energy projects. Simillion have been earmarked for renewable energy projects for the object and management in enterprises), subsidies are granted through on of electricity from renewable sources. If or preparation and implementation of feasibility studies, preparation of rebishment, supply, delivery, installation and maintenance of production
Eligible technologies	General information	All RES technologies are eligible. Renewable energy installations connected to the grid do not receive financial assistance from the ERDF as these are stimulated by the feed-in tariff system.
	Wind energy Eligible. Solar energy Eligible.	
	Geothermal energy Eligible.	













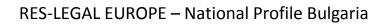
	Biogas	Eligible.
	Hydro-power	Eligible.
	Biomass	Eligible.
Amount	 For public organisations: 100 % of eligible expenses, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For micro-enterprises: 70 % of eligible expenses, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For medium-sized enterprises: 60 % of eligible costs, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For large enterprises: 50 % of eligible costs, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) Programme for economic development in village areas: Grants for investments for private businesses in villages. Up to 80 % of the eligible costs; project costs must not exceed BGN 1 million (EUR 500,000). 	
Addressees	SMEs and large enterprises in the production and service sectors that are registered according to the Bulgarian commercial code or corporate law	
Procedure	Process flow	The applications under the OP Competitiveness are assessed by a Monitoring Committee. The chairman of this Monitoring Committee is the deputy-minister of the Ministry of Economy and Energy under whose responsibilities is the Managing Authority. The last call for proposals under Priority Axis 2.1 - "Upgrade of technologies in small and medium-sized enterprises" - was open for













		application from 19 September 2011 till 20 December 2011.
	Competent authority	European Funds for Competitiveness Directorate within the Bulgarian Ministry of Economy and Energy
Flexibility mechanism		
	State	
	Consumers	
	Plant operator	
Distribution of costs	Grid operator	
	European Union	The Operational Programme is financed by the European Regional Development Fund (ERDF)
	Distribution mechanism	











Feed-in tariff

Abbreviated form of legal source(s)	 ERSA Energy Act VE Resolution No. C-19 		
Summary	In Bulgaria, renewable energy generation is supported mainly through a feed-in tariff. The feed-in tariff applies to producers of electricity from renewable sources who export their electricity to the public grid. Plant operators are contractually entitled against the grid operator to the purchase and transmission of all electricity from renewable sources supplied (§ 18 par. 1 item 2 ERSA). The amount of tariff is determined annually by the State Energy and Water Commission (regulatory authority) (art. 32 par. 1 ERSA).		
	General information	All renewable energy generation technologies are eligible (art. 18 par. 1 item 6 ERSA in conjunction with § 1 Complementary Provisions ERSA).	
	Wind energy	Eligible.	
Eligible technologies	Solar energy	Eligible.	
	Geothermal energy	Eligible.	
	Biogas	Eligible.	
	Hydro-power	Only plants with a capacity of 10 MW or less are eligible.	
	Biomass	Eligible.	













	General information	The payment specified by the ERSA is a guaranteed payment in terms of minimum payment rates (art. 18 par. 1 item 6 ERSA). The tariffs are set by the regulatory authority every year on 30 June (art. 32 par. 1 ERSA). For detailed information on the tariffs please see Resolution No. C-19.
	Wind energy	 New plants with an efficiency of up to 2,250 earned hours: BGN 148.71 per MWh (about €ct 7.6 per kWh) New plants whose efficiency exceeds 2,250 earned hours: BGN 132.71 per MWh (about €ct 6.8 per kWh) Plants that are not covered by this definition (see Resolution No. C-19, items 7-9): BGN 104.43 per MWh (about €ct 5.3 per kWh)
Amount		Roof-top and facade-integrated installations:
		 up to 30 kWp: BGN 400.70 per MWh (about €ct 20.5 per kWh) 30 - 200 kWp: BGN 369.08 per MWh (about €ct 18.9 per kWh) 200 - 1,000 kWp: BGN 316.11 per MWh (about €ct 16.2 per kWh)
	Solar energy	Other installations and plants:
		 up to 30 kWp: BGN 268.68 per MWh (about €ct 13.7 per kWh) 30 - 200 kWp: BGN 260.77 per MWh (about €ct 13.3 per kWh) more than 200 kWp: BGN 237.05 per MWh (about €ct 12.1 per kWh) more than 10,000 kWp: BGN 236.26 per MWh (about €ct 12













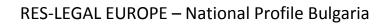
		per kWh)
	Geothermal energy	
	Biogas	 Biogas from plant and animal waste, depending on the plant capacity: BGN 402 – 472 per MWh (about €ct 20.5–24.1 per kWh) Biogas from household waste, depending on the plant capacity: BGN 226 - 243 per MWh (about €ct 11.5–12.4 per kWh) Biogas from household wastewater, depending on the plant capacity: BGN 109 - 143 per MWh (about €ct 5.6–7.3 per kWh)
	Hydro-power	Depending on the type of fuel and the size of the plant: BGN 98 - 197 per MWh (about €ct 5–10.11 per kWh)
	Biomass	Depending on the type of fuel: BGN 182 - 287 per MWh (about €ct 9.3–14.7 per kWh)
Degression	General information	The tariffs are revised and set by the regulatory authority for energy every year on 30 June. The rule that the feed-in tariffs may not be reduced by more than 5 % per year was abolished on 3 May 2011 by the new regulation of ERSA. For this reason, tariff degression is not regulated by law and the tariff rates can be drastically reduced every year. In pursuance of the amendment, the feed-in tariff may not be changed during the entire term of a subsidy agreement. The feed-in tariff applicable is the one in force on the date on which the plant was













		put into operation.
	Wind energy	
	Solar energy	
	Geothermal energy	
	Biogas	
	Hydro-power	
	Biomass	
Сар		
Eligibility period	The period of the obligation to purchase and dispatch electricity depends on the subsidy agreement between the plant operator and the grid operator. The term of such an agreement is 20 years for plants using geothermal energy, biomass and solar energy, 15 years for plants using biogas and hydro power and 12 years for wind power plants (art. 31 par. 2 ERSA).	
	Entitled party: The persons entitled are the plant operators (§ 18 par. 1 item 1 ERSA).	
Addressees	Obligated party: The persons obliged to pay for electricity exported to the grid are the grid operators (art. 18 par. 1 item 1 ERSA).	
Procedure	Process flow	Distribution grid operators are statutorily obligated to conclude purchase agreements with the operators of renewable energy plants
Procedure		(obligation to conclude a contract). In pursuance of the agreement concluded, the plant operator is contractually entitled to payment for













		his electricity (art. 18 par. 1 item 1, § 7 par. 1 Transitional and Final Provisions ERSA).
	Competent authority	The regulatory authority (DKER)
Flexibility Mechanism		
	State	
	Consumers	The costs arising from the feed-in tariff scheme are borne by the consumers through the electricity price (art. 31 item 7 Energy Act).
	Plant operator	
	Grid operator	
Distribution of costs	European Union	
	Distribution mechanism	Grid operators have the right to request compensation for the costs resulting from the purchase of electricity from renewable sources (art. 35 par. 1 Energy Act). The regulatory authority (DKER) is responsible for determining the recoverable amount (art. 35 par. 4 Energy Act). The costs resulting from the purchase of electricity from renewable sources are added to the electricity price and thus passed on to the final consumers (art. 31 item 7, art. 35 par. 6 Energy Act).











RES-E grid issues

Overview

Overview of grid issues	In Bulgaria, the connection of renewable energy systems to the grid is subject to the provisions of the general legislation on energy. Renewable energy is not given priority access. Plant operators are contractually entitled to have their electricity dispatched by the grid operator. Grid operators are obliged to upgrade and expand their grids if the upgrade or expansion is required to connect a plant.
Connection to the grid	Plant operators are contractually entitled against the grid operator to the connection of a renewable energy plant to the grid (art. 116 par. 1 Energy Act). The right to priority connection was abolished by the latest amendment to the ERSA.
Use of the grid	Plant operators are contractually entitled against the grid operator to the purchase of their electricity (art. 18 par. 1 ERSA).
Grid expansion	Plant operators are statutorily entitled against the grid operator to the expansion and development of the grid to enable the connection of a renewable energy plant to the grid (art. 116 par. 1, 3 Energy Act).
Statutory provisions	 ERSA (Закон за енергията от възобновяеми източници – Energy from Renewable Sources Act) Energy Act (Закон за енергетиката)











Basic information on legal sources

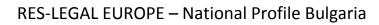
Name of legal source	Закон за енергията от възобновяеми	Закон за енергетиката	
(original language)	източници		
Full name			
Name (English)	Energy from Renewable Sources Act	Energy Act	
Abbreviated form	ERSA	Energy Act	
Entry into force	03.05.2011	09.12.2003	
Last amended on	05.04.2012	21.06.2011	
Future amendments			
Purpose	The act promotes the development and increased use of renewable energy and regulates the introduction of environmentally sound energy technologies and their access to the grid.	The act regulates the connection of plants to the grid, the generation and transmission of electricity and the pricing of these services in Bulgaria. Furthermore, the act stipulates provisions for the regulatory authority for energy.	
Relevance for renewable energy	This act regulates the access of electricity from renewable sources to the grid and establishes a price regulation scheme to promote electricity	This act regulates the access of electricity from renewable sources to the grid and contains provisions for the support of electricity from	













	from renewable sources.	renewable sources.	
Link to full text of legal source (original language)	http://dv.parliament.bg/DVWeb/showMaterial DV.jsp?idMat=48899 Amendment: dv.parliament.bg/DVWeb/showMaterialDV.jsp?i dMat=63208	http://lex.bg/laws/ldoc/2135475623	
Link to full text of legal source (English)	http://res- legal.de/fileadmin/translations/Bulgaria_EE- Gesetz_Eng.doc This translation does not include the last amendment of the act.		











Further information

Institution (name)	Website	Name of contact person (optional)	Telephone number (head office)	E-mail (optional)
Министерство на икономиката, енергетиката и туризма на Републиката България — Bulgarian Ministry of Economy, Energy and Tourism	http://www.mi.government.bg/bg/themes-c186.html		+359 2 940 7001	e- docs@mee.governm ent.bg
EVN Bulgaria – Distribution System Operator for South- East Bulgaria	http://www.evn.bg/		+359 7001 7777	info@evn.bg
e.on Bulgaria – Distribution System Operator for North- East Bulgaria	http://www.eon-bulgaria.com/		+359 700 161 61	service@eon- bulgaria.com
Държавна комисия за енергийно и водно регулиране (ДКЕР) – State Commission for Energy and Water Regulation (SCEWR)	http://www.dker.bg/index.php		+359 293 596 28	dker@dker.bg
German-Bulgarian Chamber of Industry and Commerce	http://bulgarien.ahk.de/dienstleistungen/energie/	Ms Sonia Pashanovska	+359 2 81630 21	sonia.pashanovska@ ahk.bg











Grid issues

Connection to the grid

Abbreviated form of legal sources	ERSAEnergy Act	
Overview	Plant operators are contractually entitled against the grid operator to the connection of a renewable energy plant to the grid (art. 116 par. 1 Energy Act). The right to priority connection was abolished by the latest amendment to the ERSA. Entitled party: The persons entitled are the plant operators (§ 116 par. 1 Energy Act). Obligated party: The obligated company is the grid operator located in the closest proximity to the renewable energy plant (art. 116 par. 1 Energy Act)	
Procedure	Process flow	 Connection requirements. Plants must be situated on the premises of the plant operator and comply with the technical and safety requirements and the conditions specified in the connection agreement (art. 116 par. 1 Energy Act). Application. The plant operator shall apply to the grid operator for connection (art. 23 par. 1 ERSA). Having submitted the application for connection, the applicant shall provide a guarantee of BGN 5,000 (approx. EUR 2,500) per MW of the planned capacity to the plant operator as an advance payment for the connection costs (art. 23 par. 8 ERSA). Preliminary agreement. If the plant operator meets all connection requirements, a preliminary agreement shall be concluded (art. 29 par. 1 ERSA). When entering into a preliminary agreement, the plant operator shall make another advance payment of either BGN 25,000 (approx. EUR 12,500) per MW if the capacity of his plant does not exceed 5 MW or BGN 50,000 (approx. EUR 25,000) per MW if the capacity does exceed 5 MW (art. 29 par. 1 ERSA). Agreement. After project completion, the plant operator shall enter into a connection agreement with either the transmission or the distribution grid operator. The connection agreement shall specify the price for connection (art.













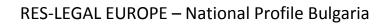
		 116 par. 1 Energy Act). Monitoring. The regulatory authority shall ensure compliance with the obligation to give priority to the connection of renewable energy plants and
		with the contractual terms (art. 76 par. 4 Energy Act). The grid operator is obliged to pay a penalty charge in the amount of BGN 20,000 to BGN 30,000 (approx. EUR 10,000–15,000) if he does not give priority to the connection of a plant without due reason (art. 60 ERSA).
		The grid operator shall process applications for conclusion of a preliminary agreement within 14 days (art. 23 par. 3 ERSA). The preliminary agreement will cease to have effect after one year (art. 29 par. 5 ERSA).
	Deadlines	The plant operator shall apply for the conclusion of a connection agreement prior to the expiry of the preliminary agreement. Preliminary agreements concluded prior to 3 May 2011 will have effect until 3 May 2012 at maximum. Connection agreements shall take effect from the date on which the plant is put into operation at the latest and shall be effective for three years at maximum (art. 29 par. 6 ERSA).
	Obligation to inform	The grid operator is obliged to inform the plant operator on the expected level of power consumption, transmission grid limitations, balancing electricity prices in prior periods and other details as required (art. 111 par. 1 item 8 Energy Act).
Priority to renewable energy	() Priority to renewable energy	The right to priority connection was abolished by the latest amendment to the ERSA. Now, plant operators are only entitled to non-discriminatory access.
(qualitative criteria)	(x) Non-discrimination	
Capacity limits	The grid operator is not obliged to connect a renewable energy plant if he can prove that grid capacity is insufficient or that the security of supply is at risk (art. 119 par. 3 and 4 Energy Act).	
(quantitative criteria)	From 1 July 2012, the grid operators will be obliged to grant access only if the annual grid capacity limits have not yet been reache	













		These capacity limits will be set by the regulatory authority in pursuance of the NREAP between 1 January and 30 June and will come into effect every year on 1 July (art. 22 par. 5 ERSA).	
	The capacity limits will not apply to roof-top and facade-integrated plants with a capacity of up to 30 kW, to plants of up to 200 kW on roofs and facades of factories and storage buildings, and to plants the feed-in tariff was not applied for (art. 24 ERSA).		
	State		
	Consumers		
Distribution of costs	Grid operator	The costs of establishing a connection between the property of the plant operator and the connection point shall be borne by the grid operator or the utility company involved (art. 27 par. 2 ERSA).	
	Plant operator	Plant operators shall bear the connection costs arising within their property boundaries (art. 27 par. 1 ERSA).	
	European Union		
	Distribution mechanism		











Use of the grid

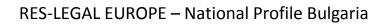
Abbreviated form of legal sources	ERSAEnergy Act	
Overview	Renewable energy plant operators are contractually entitled against the grid operator to the purchase electricity (art. 30 par. 1 ERSA) Entitled party: The persons entitled are the electricity producers (art. 30 par. 1 ERSA) Obligated party: The person obligated is the grid operator (art. 30 par. 1 ERSA)	
Procedure	Process flow	 Access requirements. The grid operator may deny access to the grid if the connection of a plant might have a negative impact on the technical parameters of the grid, grid stability or the supply of electricity to other customers and consumers (art. 118 par. 2 Energy Act). Certificate. The plant operator receives certificates of origin for electricity generated from renewable sources from the national regulatory authority (§ 9 par. 1 Transitional and Final provisions of ERSA). Agreement. Electricity suppliers are obliged to purchase all electricity from renewable sources at the preferential price set by the SCEWR (art. 31 par. 1 ERSA). The obligation to purchase electricity is based on long-term purchase agreements, which have a duration of 20 years (hydro-electricity: 15 years, wind power: 12 years) (art. 31 par. 2 ERSA). Penalty charges. Grid operators who fail to meet their obligations are obliged to pay charges of BGN 7,000-20,000 (approx. EUR 3,500-10,000) (art. 63 par. 1 ERSA).
	Deadlines	Deadlines for grid access are not defined by law. They may, however, be specified in the individual agreements between the grid operator and the plant operators.
	Obligation to inform	













Priority to renewable energy	() Priority to renewable energy	The grid operator is obliged to ensure access to the grid without discriminating against
(qualitative criteria)	(x) Non-discrimination	certain grid users and in compliance with quality requirements (art. 113 par. 1 no. 3, 4 Energy Act). Electricity from renewable sources is not given priority.
Curtailment	 The transmission system operator may refuse to purchase and transmit electricity from renewable energy in the following cases: Grid capacity. The transmission capacity is insufficient (art. 119 par. 3 no. 1 Energy Act). Grid security. The principle of non-discrimination need not be applied where the reliable operation of the grid and the security of supply are compromised (art. 119 par. 5, art. 118 par. 2 Energy Act). Concerning the distribution grid, according to the distribution system operator EVN Bulgaria, the DSO has no technical or legal possibility to control the electricity which is fed into the grid. 	
	State	
	Consumers	The costs of the purchase of electricity are transferred to the consumers through the electricity price.
Distribution of costs	Grid operator	
Distribution of costs	Plant operator	
	European Union	
	Distribution mechanism	The grid operators have the right to request compensation for the costs resulting from the purchase of electricity from renewable sources (art. 35 par. 1 Energy Act). Regulatory authority DKER is responsible for determining the recoverable amount (art. 35 par. 4 Energy Act).











Grid expansion

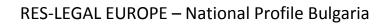
Abbreviated form of legal source	 ERSA Energy Act 		
Overview	A claim by a plant operator against the grid operator for the expansion of the grid may arise only if the reinforcement is required to connect a renewable energy plant and if both parties have already signed a connection agreement (art. 116 par.1, 3 Energy Act). Entitled party: The persons entitled to the expansion of the grid are the plant operators (art. 116 par. 1, 3 Energy Act). Obligated party: The grid operator whose grid is most closely located is obliged to expand his grid (116 par. 1, 3 Energy Act in conjunction with art. 27 par. 2 ERSA).		
	Process flow	The grid operator's general obligation to expand the grid is based on statutory law. Individual claims may arise in the course of the grid connection process. The regulatory authority DKER ensures the grid operators' compliance with the obligations arising from the connection agreements (art. 21 par. 1 item 4, 5 Energy Act).	
Procedure	Enforcement of claims		
	Deadlines	Deadlines for the reinforcement of the grid are specified in the connection agreements.	
	Obligation to inform		
Regulatory incentives for grid expansion and innovation			
Distribution of costs State			













	Consumers	
	Grid operator	The costs of the expansion of the grid are borne by the owner of the respective grid (art. 27 par. 2 ERSA).
	Plant operator	
	European Union	
	Distribution mechanism	
Grid studies	The Bulgarian TSO has drawn up a 10-Year-Net-Development-Plan for the transmission gr http://tso.bg/uploads/file/bg/10 Year Net Dev Plan BG 2010-2020.pdf	
Gild studies	According to the distribution system oped distribution grid.	erator EVN Bulgaria, there are no official grid development studies on the level of the











RES-H&C support schemes

Summary of support schemes

Overview	In Bulgaria, the use of renewable energy for heating and cooling is promoted through a subsidy from the European Regional Development Fund, a grant from the Bulgarian Energy Efficiency Fund and through an exemption for building owners from property tax.	
Summary of support schemes	 Subsidy: The Operational Programme Competitiveness, financed by the ERDF, grants subsidies through application for investments related to the generation of heat from renewable sources. Loan: The Bulgarian Energy Efficiency Fund offers financing grants for projects aiming at improving the energy efficiency of public, industrial and residential buildings. Tax regulation mechanism: The use of renewable energy technologies in buildings is promoted through a system of tax incentives for building owners. 	
Technologies		
Statutory provisions	 EEA (Закон за енергийната ефективност – Energy Efficiency Act) Local Тах Act (Закон за местните данъци и такси – Local Тах and Fees Act) Ordinance No. RD-16-1057 (Наредба № рд-16-1057 от 10 декември 2009 г. за условията и реда за извършване на обследване за енергийна ефективност и сертифициране на сгради, издаване на сертификати за енергийни характеристики и категориите сертификати – Ordinance No. RD-16-1057 from 10 December 2009 on energy audits, the certification of buildings, issuing energy performance certificates and certificate categories) 	











Basic information on legal sources

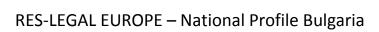
Name of legal source (original language)	Закон за енергийната ефективност	Закон за местните данъци и такси	Наредба № рд-16-1057 от 10 декември 2009 г. за условията и реда за извършване на обследване за енергийна ефективност и сертифициране на сгради, издаване на сертификати за енергийни характеристики и категориите сертификати
Full name			
Name (English)	Energy Efficiency Act	Local Tax and Fees Act	Ordinance No. RD-16-1057 from 10 December 2009 on energy audits, the certification of buildings, issuing energy performance certificates and certificate categories.
Abbreviated form	EEA	Local Tax Act	Ordinance No. RD-16-1057
Entry into force	14.11.2008	01.01.1998	29.12.2009
Last amended on	23.01.2009	20.05.2011	
Future amendments			
Purpose	This act stipulates the general conditions	This act establishes provisions on the levying of local taxes and fees, e.g. the	This ordinance sets out the basic principles for the certification of buildings for energy













	for energy efficiency in Bulgaria.	property tax.	efficiency.
Relevance for renewable energy	The introduced energy efficiency measures include renewable energy technologies.	Buildings using renewable energy technologies are exempt from the property tax.	The introduced energy efficiency measures include renewable energy technologies.
Link to full text of legal source (original language)	www.seea.government.bg/documents/ZEE bg.rtf	http://lex.bg/laws/ldoc/2134174720	http://www.seea.government.bg/documen ts/Naredba-RD-16-1057.pdf
Link to full text of legal source (English)	http://www.investbulgaria.com/BulgarianEnergyEfficiencyAct.php Please note: The English translation does not provide information on the latest amendment of the Act.		











Further information

Institution (name)	Website	Name of contact person (optional)	Telephone number (head office)	E-mail (optional)
Министерство на икономиката, енергетиката и туризма на Републиката България – Bulgarian Ministry of Economy, Energy and Tourism	http://www.mi.government.bg/bg/themes- c186.html		+359 2 940 7001	e- docs@mee.governmen t.bg
Агенция за устойчиво енергийно развитие - Sustainable Energy Development Agency	http://www.seea.government.bg/index.php ?lang=bg		+359 2 915 40 10	office@seea.governme nt.bg
Фонд "Енергийна ефективност" – Bulgarian Energy Efficiency Fund (BGEEF)	http://www.bgeef.com/displaybg.aspx		+359 2 81 000 80	info@bgeef.com
Германо-Българска индустриално-търговска камара (ГБИТК) - German- Bulgarian Chamber of Industry and Commerce (АНК)	http://bulgarien.ahk.de/bg/uslugi/energija/	Ms Sonia Pashanovska	+359 2 81630 21	sonia.pashanovska@ah k.bg











Support schemes

Subsidy (OP Competitiveness)

Abbreviated form of legal source(s)	OP Competitiveness	
Summary	The Operational Programme "Development of the Competitiveness of the Bulgarian Economy" (OP Competitiveness) is financed by the European Regional Development Fund (ERDF), which also provides support for renewable energy projects. According to the Bulgarian NREAP, around € 66.5 million have been earmarked for renewable energy projects for the programming period 2007-2013. Under Priority Axis 2.1 (Improvement of technologies and management in enterprises), subsidies are granted through application for investments related to the generation of heat from renewable sources. The scheme provides co-financing to eligible costs for preparation and implementation of feasibility studies, preparation of procurement documentation; investments in refurbishment, supply, delivery, installation and maintenance of production technologies and equipment for RES technologies.	
	General information	In general, all RES technologies are eligible.
	Aerothermal	Eligible.
Eligible technologies	Hydrothermal	Eligible.
	Biogas	Eligible.
	Biomass	Eligible.
	Geothermal energy	Eligible.













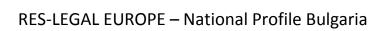
	Solar Thermal	Eligible.
Amount	 For public organisations: 100 % of eligible expenses, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For micro-enterprises: 70 % of eligible expenses, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For medium-sized enterprises: 60 % of eligible costs, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) For large enterprises: 50 % of eligible costs, minimum grant: BGN 50,000 (EUR 25,000); maximum grant: BGN 2 million (EUR 1 million) Programme for economic development in village areas: Grants for investments for private businesses in villages. Up to 80 % of the eligible costs; project costs must not exceed BGN 1 million (EUR 500,000). 	
Addressees	SMEs and large enterprises in the production and service sectors that are registered according to the Bulgarian commercial code or corporate law	
Procedure	Process flow	The applications under the OP Competitiveness are assessed by a Monitoring Committee. The chairman of this Monitoring Committee is the deputy-minister of the Ministry of Economy and Energy under whose responsibilities is the Managing Authority. The last call for proposals under Priority Axis 2.1 - "Upgrade of technologies in small and medium-sized enterprises" - was open for application from 19 September 2011 till 20 December 2011.
	Competent authority	European Funds for Competitiveness Directorate within the Bulgarian













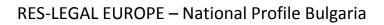
		Ministry of Economy and Energy
Flexibility mechanism		
	State	
	Consumers	
	Plant operator	
Distribution of costs	Grid operator	
	European Union	The Operational Programme is financed by the European Regional Development Fund (ERDF)
	Distribution mechanism	













<u>Loan (Bulgarian Energy Efficiency Fund – BGEEF)</u>

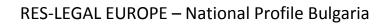
Abbreviated form of legal source(s)	• EEA	
Summary	The Bulgarian Energy Efficiency Fund (BGEEF) has been established by the Energy Efficiency Act and offers financing grants for projects aiming at improving the energy efficiency and supporting the use of renewable energy in public, industrial and residential buildings. Project Eligibility Criteria The project must apply a well proven energy saving technology At least 50 % of a project's benefits must come from energy savings Investment payback period – up to 5 years Investment range: BGN 30,000 – 3,000,000 Project developer's equity contribution – at least: 10 % in case of co-financing (BGEEF & commercial bank) 25 % in case of financing solely from BGEEF Credit maturity period: up to 5 years	
Eligible technologies	General information	 Types of eligible projects Refurbishment of buildings Fuel replacement Thermal insulation Reconstruction of heat sources and heat distribution networks Reconstruction of heating, ventilation, air-conditioning and lighting systems Small cogeneration plants













	Aerothermal		Eligible.			
	Hydrothermal E		Eligible.			
	Biogas		Eligible	2.		
	Biomass		Eligible	2.		
	Geothermal energy		Eligible	2.		
	Solar Thermal		Eligible	2.		
	Beneficiary	Intere	est %	Maturity	Equity contribution	
	Municipalities	6 % - 9	% p.a.	up to 5 years	10 % - 25 %	
Amount	Corporate clients and private persons	7 % - 10	% p.a.	up to 5 years	10 % - 25 %	
	 Partial Credit Guarantees (PCGs) – up to 80 % (but no more than BGN 800,000) of the approx Portfolio Guarantees – up to 5 % of the portfolio (but no more than BGN 800,000). Guarantee Fees: 0.5 % to 2 % on an annual basis. Exceptions possible. 		roved bank credit.			
Addressees	 Municipalities – 49% of BEEF total portfolio volume. SMEs – 30% of BEEF total portfolio volume. Universities/Hospitals – 21% of BEEF total portfolio volume. 		rtfolio volume.			
Procedure	Process flow		•	preliminary ap	nent of technical and	financial viability and ect and client) and













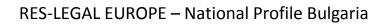
		specification of credit parameters Project approval by Credit Committee Project approval by Management Board Credit disbursement
	Competent authority	Bulgarian Energy Efficiency Fund
Flexibility mechanism		
	State	
	Consumers	
	Plant operator	
Distribution of costs	Grid operator	
Distribution of costs	European Union	
	Distribution mechanism	The grants within the BGEEF programme are provided by the World Bank, the Government of Austria, the Government of Bulgaria, DZI Bank, the companies Lukoil Bulgaria, Brunata Bulgaria and Enemona, and are being distributed through the Bulgarian Energy Efficiency Fund.













Tax regulation mechanism

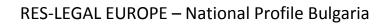
Abbreviated form of legal source(s)	 Local Tax Act EEA Ordinance No. RD-16-1057 	
Summary	The use of renewable energy technologies in buildings is promoted through a system of tax incentives for building owners. The incentive scheme provides that a building that has been granted a class A or B energy performance certificate can be exempted from property tax for a longer period of time if renewable energy technologies are used in the building. Buildings using renewable energy technologies with 'A' certificates are exempted from tax for 10 years (art. 24 No.18 b Local Tax Act), and buildings with 'B' certificates for 5 years (art. 24 no. 19 b Local Tax Act). A certifiable building must be fully completed. The certificates for energy efficient buildings are based on an ordinance issued by the Bulgarian Ministry of Energy. According to art. 11 of Ordinance No. RD-16-1057, energy performance certificates contain information about: • the type of building, year of commissioning, total area, heated area • values of integrated energy performance regarding energy consumption, specific energy consumption for heating, ventilation and hot water for domestic purposes	
Eligible technologies	General information	For the time being, this incentive scheme does not include requirements regarding the energy efficiency of renewable energy installations and the share of energy from renewable sources.
	Aerothermal	
	Hydrothermal	













	Biogas	
	Biomass	
	Geothermal energy	
	Solar Thermal	
Amount	The amount of tax relief is equal to the amount of property tax entitled persons are exempt from.	
Addressees		
Procedure	Process flow	
	Competent authority	
Flexibility Mechanism		
	State	The cost of tax exemption is borne by the Bulgarian state, which receives lower tax revenue.
	Consumers	
Distribution of costs	Plant operator	
	Grid operator	
	European Union	
	Distribution mechanism	











RES-T support schemes

Summary of support schemes

Overview	In Bulgaria, the main support scheme for renewable energy sources used in transport is a quota system. This scheme obliges companies importing or producing petrol or diesel to ensure that biofuels make up a defined percentage of their annual fuel sales. Furthermore, biofuels are supported through a fiscal regulation mechanism.
Summary of support schemes	 Biofuels quota: Persons introducing liquid fuels of crude oil origin for transportation shall be obliged to offer market fuels for diesel and petrol engines blended with biofuels. Tax regulation mechanism: A reduced rate of excise duty is applied to unleaded petrol or gas oil if a share of more than 4 % of bioethanol or biodiesel has been added
Technologies	The tax regulation mechanism and the biofuels quota apply to biofuels only
Statutory provisions	ERSAZADS











Basic information on legal sources

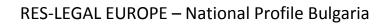
Name of legal source (original language)	Закон за енергията от възобновяеми източници	Закон за акцизите и данъчните складове	
Full name			
Name (English)	Energy from Renewable Sources Act	Excise Duties and Tax Warehouses Act	
Abbreviated form	ERSA	ZADS	
Entry into force	03.05.2011	01.01.2006	
Last amended on	05.04.2012	10.04.2012	
Future amendments			
Purpose	The act promotes the development and increased use of renewable energy and regulates the introduction of environmentally sound energy technologies and their access to the grid.	This act regulates excise duty taxation as well as control on production, use, storage, movement and securing of goods subject to excise tax.	
Relevance for renewable energy	This act regulates the access of electricity from renewable sources to the grid and establishes a price regulation scheme to promote electricity from renewable	This act also regulates the excise duty taxation of fuels from renewable energy sources.	













	sources.		
Link to full text of legal source (original language)	http://dv.parliament.bg/DVWeb/showMa terialDV.jsp?idMat=48899 Amendment: dv.parliament.bg/DVWeb/showMaterialD V.jsp?idMat=63208	http://www.lex.bg/laws/ldoc/213551272 8	
Link to full text of legal source (English)	http://res- legal.de/fileadmin/translations/Bulgaria_ EE-Gesetz_Eng.doc This translation does not include the last amendment of the act.	http://www.customs.bg/document/3250 This translation does not include the last amendment of the act.	











Further information

Institution (name)	Website	Name of contact person (optional)	Telephone number (head office)	E-mail (optional)
Министерство на икономиката, енергетиката и туризма на Републиката България – Bulgarian Ministry of Economy, Energy and Tourism=	http://www.mi.government.bg/bg/themes-c186.html		+359 2 940 7001	e-docs@mee.government.bg
Агенция за устойчиво енергийно развитие - Sustainable Energy Development Agency	http://www.seea.government.bg/index.php?la ng=bg		+359 2 915 40 10	office@seea.government.bg
Държавната агенция за метрологичен и технически надзор (ДАМТН) — State Agency for Metrological and Technical Surveillance (SAMTS)	http://www.damtn.government.bg/index.php ?lang=bg		+359 2 980 89 20	damtn@damtn.government.b g











Support schemes

Tax regulation mechanism (Tax Reduction for Biofuels)

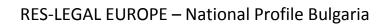
Abbreviated form of legal source(s)	• ZADS		
	• ERSA		
Summary	 Following financial incentives are applied to promote the use of biofuels: a reduced rate of excise duty for unleaded petrol when bioethanol with 4 % to 5 % of volume has been added; a reduced rate of excise duty for gas oil when biodiesel with 4 % to 5 % of volume has been added. 		
	General information	Subject to the tax allowance are only biofuels.	
Eligible technologies	Biofuels	 "Biodiesel" is a methyl ester produced from vegetable oils or animal fats with the quality of diesel fuel intended for use as fuel for diesel engines made from biodegradable fraction of products, waste and residues from agriculture (including vegetal and animal substances), forestry, and the biodegradable fraction of industrial and household waste (art. 4 no. 22 ZADS). "Bioethanol" means ethanol produced from biomass and / or the biodegradable fraction of waste, which is intended for use as biofuel (art 4 no. 23 ZADS). 	
	Electricity		
	Hydrogen		
Amount	The reduced rate of excise duty, approved by the Commission, is applicable to biofuel blends of 4 % to 5 % inclusive. The reduced rates are valid for 2 years from the date of approval of the scheme notified.		













	 For unleaded petrol used in transport, meeting the sustainability criteria laid down in art. 37 par. 1 and 4 of ERSA as well as the technical and quality requirements of art. 51 par. 2 ERSA, in which the content of bioethanol is 4 percent or more by volume – BGN 688 for 1,000 litres (art. 32 par. 8 ZADS). Otherwise: BGN 710 for 1,000 litres – tax reduction of BGN 22 for 1,000 litres (art. 32 par. 2 ZADS). For gas oil used in transport, meeting the sustainability criteria laid down in art. 37 par. 1 and 4 of ERSA as well as the technical and quality requirements of art. 51 par. 2 ERSA, in which the content of biodiesel is 4 percent or more by volume – BGN 596 for 1,000 litres (art. 32 par. 9 ZADS). Otherwise: BGN 630 for 1,000 litres – tax reduction of BGN 34 for 1,000 litres (art. 32 par. 3 ZADS). 		
Addressees	Entitled party: End consumers of biofuels resp. fuel produ	ucers	
Procedure	Process flow		
	Competent authority	Bulgarian Ministry of Finance	
Flexibility Mechanism			
	State	The costs of the tax exemption are borne by the state, which receives lower tax revenue.	
	Consumers		
Distribution of costs	Plant operator		
	Grid operator		
	European Union		
	Distribution mechanism		











Biofuel quota

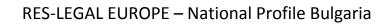
Abbreviated form of legal source(s)	• ERSA	
Summary	Persons introducing liquid fuels of a with biofuels.	crude oil origin for transportation shall be obliged to offer market fuels for diesel and petrol engines blended
	General information	Subject to the obligation are only biofuels.
Eligible technologies	Biofuels	 According to § 1 Additional Provisions of ERSA, "biofuels" are liquid or gaseous fuels for transport produced from biomass, including: "Biodiesel": methyl ester produced from vegetal or animal fat, having diesel fuel grade, intended to be used pure or blended with fuel for diesel engines; "Bioethanol": ethanol produced from biomass and/or from biodegradable fractions of waste, intended to be used pure or blended with fuel for petrol engines; "Ethers produced based on bioethanol":
Elontwinity	bioethanol given that the percentage by volume of the bio-ethyl-tertio-butyl-ether, calculated as biofuel is 47. "Biodimethylether": dimethylether produced from biomass and intended to be used as biofuel, and "bio-methyl-tertio-butyl-ether": fuel produced based on biomethanol given that the percentage by volume of the bio-methyl-tertio-butyl-ether, computed as biofuel is 36 intended to be used pure or blended with fuel for petrol engines.	
	Electricity	













	Hydrogen										
	Amount of quota and period of application	Persons introducing liquid fuels of crude oil origin for transportation shall be obliged to offer market fuels for diesel and petrol engines blended with biofuels in the following proportion (art. 47 par. 1 ERSA):									
			1/2012	6/2012	1/2013	9/2013	3/2014	9/2014	3/2015	9/2015	3/2016
		Fuel for diesel engines – biodiesel content	5 %	6 %	6 %	6 %	6 %	6 %	6 %	6 %	6 %
		Fuel for petrol engines – bioethanol content	-	2 %	3 %	4 %	5 %	6 %	7 %	8 %	9 %
	Adjustment of quotas	The targets for the perio	od from 2	2012 to 2	016 are p	rescribed	l by law a	ind may b	e amend	led by lav	٧.
Amount	Fees and penalty charges	 Penalty charges A person, who launches in the market liquid fuels of crude oil origin in violation of the quota provisions, shall be sanctioned by a financial penalty in the amount of BGN 200,000 (art. 67 par 1 ERSA). 			t. 67 par.						
		When an infringement of Agency for Metrology enforcement measures:	and Tec						•		
		 to temporarily which have no contain the info to prohibit the has been four 	t submiti ormation sale and	ted decla required supply o	rations of under the of liquid f	of conformine law; Suels on the	nity, or s he marke	ubmitted	declarat	ions whic	ch do not











		 laboratory and the relevant report issued; to order the withdrawal of fuel from the market when the test results from a control sample found not to comply with the law have not been contested within 7 days of its receipt or, if following an appeal, the test results of an arbitration test and a test report confirm these results.
Addressees	Persons who make available on the mark	ket liquid fuels of crude oil origin for transportation (art. 47 par. 1 ERSA)
Procedure	Process flow	 The persons who make available on the market biofuels and their blends with liquid fuels of crude oil origin in transport, shall draw up for each lot an affidavit for compliance with the Clean Ambient Air Act - Закон за чистотата на атмосферния въздух (art. 48 par. 1 ERSA). Distributors shall be obliged to provide for each subsequent distribution in the market a copy of the affidavit for compliance of the distributed lot of biofuels and their blends with liquid fuels of crude oil origin, on which they indicate the amount of liquid fuel, the person to whom it is provided, the date and number of the shipping document, and to enter the number and date of the affidavit for compliance of the lot of liquid fuel in all other accompanying documents (art. 48 par. 2 ERSA). The ultimate distributors shall be obliged to provide to the officials a certified copy of the affidavit as well as a copy of the shipping document of the inspected fuel (art. 48 par. 3 ERSA).
	Competent authority	Control over the quality of biofuels and their blends with liquid fuels of crude oil origin, as well as of bioliquids, shall be exercised by the Chairman of the SAMTS (art. 51 par. 1 ERSA).
Flexibility Mechanism		
Distribution of costs	State	













Consumers	The costs are borne by the consumers.
European Union	
Others	
Distribution mechanism	











Policies

Summary of policies

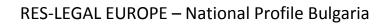
Overview	The following policies aim at promoting the development, installation and usage of RES-installations in Bulgaria: There is a professional training programme for RES-installers as wells as a building obligation for the use of renewable heating and for the exemplary role of public authorities
Summary of policies	 According to the latest amendment to ERSA, installers of renewable energy facilities have to be registered and certified by the State Agency for Metrological and Technical Surveillance. From 1 January 2012, new public service buildings, as well as existing public service buildings undergoing reconstruction, major renovation, overhaul or refurbishing, shall be a role model for achieving the objectives of ERSA. Any investment project for a new building with a total floor coverage of over 1000 m² must comply with the possibilities of using decentralised systems for the use of renewable energy. In these buildings, at least 15 percent of the total heating and cooling needed for the building shall have to be produced from renewable sources:
Technologies	The available support policies apply for all RES technologies
Statutory provisions	 EEA (Закон за енергийната ефективност – Energy Efficiency Act) ERSA (Закон за енергията от възобновяеми източници – Energy from Renewable Sources Act) Ordinance No. 41 (Наредба № 41 от 9 януари 2012 г. за придобиване на квалификация по професията "монтьор на енергийни съоръжения и инсталации" - Ordinance No. 41 of 9 January 2012 on the vocational education for "fitters of energy equipment and installations")













Basic information on legal sources

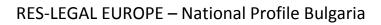
Name of legal source (original language)	Закон за енергийната ефективност	Закон за енергията от възобновяеми източници	Наредба № 41 от 9 януари 2012 г. за придобиване на квалификация по професията "монтьор на енергийни съоръжения и инсталации"
Full name			
Name (English)	Energy Efficiency Act	Energy from Renewable Sources Act	Ordinance No. 41 of 9 January 2012 on the vocational education for "fitters of energy equipment and installations"
Abbreviated form	EEA	ERSA	Ordinance No. 41
Entry into force	14.11.2008	03.05.2011	28.02.2012
Last amended on	23.01.2009	05.04.2012	
Future amendments			
Purpose	This act stipulates the general conditions for energy efficiency in Bulgaria.	The act promotes the development and increased use of renewable energy and regulates the introduction of environmentally sound energy technologies and their access to the grid.	The ordinance regulates the vocational education for technicians in the energy sector.













Relevance for renewable energy	The introduced energy efficiency measures include renewable energy technologies.	This act regulates the access of electricity from renewable sources to the grid and establishes a price regulation scheme to promote electricity from renewable sources.	= -
Link to full text of legal source (original language)	www.seea.government.bg/documents/ZE E_bg.rtf	http://dv.parliament.bg/DVWeb/showMa terialDV.jsp?idMat=48899 Amendment: dv.parliament.bg/DVWeb/showMaterialD V.jsp?idMat=63208	http://www.navet.government.bg/assets /cms/File/doi/Publikuvani DOI DV 2012 /582050- naredba%20montajnik%20na%20VIK%20 mreji.pdf
Link to full text of legal source (English)	http://www.investbulgaria.com/Bulgaria nEnergyEfficiencyAct.php Please note: The English translation does not provide information on the latest amendment of the Act.	http://res- legal.de/fileadmin/translations/Bulgaria_ EE-Gesetz_Eng.doc This translation does not include the last amendment of the act.	











Further information

Institution (name)	Website	Name of contact person (optional)	Telephone number (head office)	E-mail (optional)
Министерство на икономиката, енергетиката и туризма на Републиката България – Bulgarian Ministry of Economy, Energy and Tourism=	http://www.mi.government.bg/bg/themes-c186.html		+359 2 940 7001	e-docs@mee.government.bg
Министерство на образованието, младежта и науката — Ministry of Education and Youth	http://www.minedu.government.bg/news-home/		+359 2 873 50 21	helpdesk@mon.bg
Агенция за устойчиво енергийно развитие (АУЕР) — Sustainable Energy Development Agency	http://www.seea.government.bg/index.php?lang=bg		+359 2 915 40 10	office@seea.government.bg
Държавната агенция за метрологичен и технически надзор (ДАМТН) – State Agency for Metrological and Technical Surveillance (SAMTS)	http://www.damtn.government.bg/index.php?lang=bg		+359 2 980 89 20	damtn@damtn.government.bg











Policy categories

<u>Training programmes for Installers (vocational education for "fitters of energy equipment and installations")</u>

Abbreviated form of legal source(s)	ERSA Ordinance No. 41
Description	The certification programme for installers is based on arts. 20a – 20e of ERSA, which have been adopted in the last amendment in April 2012. According to this amendment, the installation, maintenance, repair and reconstruction of renewable energy facilities with a total installed capacity up to 30 kW on roof and facade structures of buildings in urban areas, respectively up to 200 kW in industrial areas, shall be performed by persons registered by the State Agency for Metrological and Technical Surveillance (SAMTS) and having received a certificate issued by the SAMTS (art. 20a ERSA). A public register of these certified contractors is being published by the managing agency SAMTS. The certificates shall be issued to natural and legal persons entered in the commercial register providing staff with a higher technical education in the appropriate field and complying with the project documentation (art. 20b par. 1 and 2 ERSA). Registered persons are obliged to install or reconstruct facilities in accordance with the Law on Spatial Planning and are subject to the instructions for installation, maintenance and operation of the manufacturer (art. 20c ERSA). The content of the training programmes is regulated by Ordinance No. 41 on the vocational education for "fitters of energy equipment and installations". Installers of renewable energy facilities shall be able to: • explain the purpose, principle of operation and constructions of RES plants, equipment and work processes • explain the technical and technological installation requirements • participate in preparations of the site and select the necessary equipment • assemble and disassemble facilities, pipes and fittings complying with the technological order • report the implementation of these activities (item 4 no. 17 Ordinance No. 41)











Addressees	Educational requirements to obtain the second degree of qualification in the profession "fitter of energy facilities and equipment" from the list of professions for vocational education and training issued by the Ministry of Education (item 1.1 Ordinance No. 41): • students: • completed primary education or one grade of secondary education for a training period of less than 4 years • completed primary education for a training period of 4 years • persons aged 16: • one grade of secondary education or completed secondary education for a training period of one year • completed primary education for a training period of 4 years Applicants for training programmes, which have no formal professional degree but experience in the profession "fitter of energy facilities and equipment", can be accepted to a follow up training after being examined by a commission (item 1.2 Ordinance No. 41).	
Competent authority	The procedure for issuing the certificate and entry in the register is determined by the Minister of Economy and Energy following the suggestion of the SAMTS.	
Further information	A detailed description of the professional training and contents of the final examination can be found in Ordinance No. 41.	
	State	The costs for the professional training and examination are borne by
Distribution of costs	Private Financing	the installers themselves.
	European Union	
	Others	











Certification Programmes for RES installations

Abbreviated form of legal source(s)		
Description	As yet, facilities do not need to meet any quality standards in order to benefit from support schemes. At the same time, there are many national standards for renewable energy technologies but none of them is linked to eligibility for support schemes. There are only requirements regarding the type of equipment for which funding is provided through aid schemes and these are laid down in the definitions of the eligible activities under the relevant assistance programmes. Several standards have been introduced concerning the characteristics of solid biofuels – in particular their moisture content, ash content, lower calorific value, etc. – but they are not linked to eligibility for support schemes.	
Addressees		
Competent authority		
Further information		
	State	
	Industry	
Distribution of costs	System Producers	
	European Union	
	Others	













Exemplary role of public authorities in accordance with Art. 13 Abs, 5 RES Directive

Abbreviated form of legal source(s)	• ERSA
Description	The state and local municipalities shall take measures to ensure that, considered from 1 January 2012, new public service buildings, as well as existing public service buildings undergoing reconstruction, major renovation, overhaul or refurbishing, shall be role models for achieving the objectives of this Act. This obligation may be implemented by meeting the standards for housing buildings with zero consumption of energy or by means of ensuring the use of roofs of such buildings or multipurpose buildings, including public service buildings, by third parties for accommodating plants for production of energy from renewable sources (art. 11 par. 2 ERSA).
Addressees	The state and local municipalities
Competent authority	Sustainable Energy Development Agency
Further information	











RES-H building obligations

Abbreviated form of legal source(s)	EEAERSA
	Obligations related to the use of renewable sources to produce energy in buildings are defined in Article 15 par. 2 no. 1 of the Energy Efficiency Act. According to this regulation, any investment project for a new building with a total floor coverage of over 1000 m² must comply with the possibilities of using decentralised systems for the use of renewable energy. This requirement is also part of the new ERSA, stating that in the construction of new or reconstruction, major renovation, overhaul or refurbishing of existing buildings, installations will become operational for production of energy from renewable sources where this is technically feasible and economically viable (art. 20 par. 1 ERSA).
	In these buildings, at least 15 percent of the total heating and cooling needed for the building shall have to be produced from renewable sources (art. 20 par. 2 ERSA) by installing:
Description	 district heating using biomass or geothermal energy; individual facilities for burning biomass with a conversion efficiency of at least 85 percent for residential and commercial buildings and 70 percent for industrial buildings; solar thermal installations; heat pumps and near-surface geothermal systems.
	In the preparation of investment projects for new buildings or reconstruction, major renovation, overhaul or refurbishing of existing buildings, the possibilities of using renewable energy to demonstrate the technical feasibility and economic viability shall be mandatorily analysed. The analysis of the possibilities for using energy from renewable sources is part of the evaluation indicators of annual energy consumption in the building (art. 20 par. 3 ERSA).
	In case of implementation of projects for modernisation of production processes in small and medium enterprises, the energy efficiency measures shall be combined with the commissioning into operation of plants for production of heating and cooling from renewable sources for meeting the technological needs of the enterprise (art. 20 par. 4 ERSA).











	Concerning public buildings, these obligations came into effect on 1 January 2012; for all other buildings they will become effective from 31 December 2014. The administrative sanctions under the Energy Efficiency Act provide for: • a fine of BGN 1000 to 10,000 or a penalty payment of BGN 5,000 to 50,000 for investors who fail to meet their obligation to certify a building project (art. 71 EEA); • a fine of BGN 500 to 1,500 or a penalty payment of BGN 1,000 to 10,000 for any person failing to meet any other obligations under this act (art. 86 EEA).
Obligated entities	Building investors
Competent authority	Sustainable Energy Development Agency
Further information	
Obligation on regional level	No











Support of RES-H infrastructure

Abbreviated form of legal source(s)	
Description	Heating infrastructure using renewable energy sources (mainly biomass) is constructed in relation to each project. This applies both to new district heating plants and to existing ones in which the use of fossil fuels — gas, coal and petrol — is supplemented by renewable energy sources. Therefore, there is no general support scheme for RES-H infrastructure.
Addressees	
Competent authority	
Further information	





